UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported) September 12, 2005

W&T Offshore, Inc.

(Exact name of registrant as specified in its charter)

Texas (State or Other Jurisdiction of Incorporation)

1-32414 (Commission File Number) 72-1121985 (I.R.S. Employer Identification No.)

Eight Greenway Plaza, Suite 1330 Houston, Texas (Address of Principal Executive Offices)

77046 (Zip Code)

(713) 626-8525 (Registrant's Telephone Number, Including Area Code)

Not Applicable (Former Name or Former Address, if Changed Since Last Report)

s the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions εee ral Instruction A.2. below):
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
Soliciting material pursuant to Rule 14a-12 under the exchange Act (17 CFR 240.14a-12)
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure.

On September 12, 2005, W&T Offshore, Inc. (the "Company") issued a press release announcing that the Company has revised its third quarter and full year 2005 production volumes to reflect the impact of Hurricane Katrina. The Company also announced that, based on internal estimates as of June 30, 2005, it believes it has replaced more than 150% of its first half 2005 production. A copy of the press release dated September 12, 2005, is furnished herewith as Exhibit 99.1.

This information is furnished pursuant to Item 7.01 of Form 8-K and shall not be deemed filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, unless specifically incorporated by reference in a document filed under the Securities Act of 1933, as amended, or the Exchange Act. By filing this report on Form 8-K and furnishing this information, the Company makes no admission as to the materiality of any information in this report that is required to be disclosed solely by Item 7.01.

Item 9.01 Exhibits.

(c) Exhibit.

Exhibit No. Description

Exhibit 99.1 W&T Offshore, Inc. Press Release, dated September 12, 2005.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

W&T OFFSHORE, INC. (Registrant)

Dated: September 12, 2005

By: /s/ W. Reid Lea

Name: W. Reid Lea

Title: Chief Financial Officer

INDEX TO EXHIBITS

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Exhibit 99.1 W&T Offshore, Inc. Press Release, dated September 12, 2005.



NEWS RELEASE

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W&T Offshore Provides Revised Production Guidance For Third Quarter and Full Year 2005 To Reflect The Impact of Hurricane Katrina

HOUSTON — September 12, 2005— W&T Offshore, Inc. (NYSE: WTI) announced that it has revised its third quarter and full year 2005 production guidance to reflect the impact of Hurricane Katrina.

"As we focus on returning our operations to their previous levels, we are pleased that 75% to 80% of our pre-Katrina production volumes have resumed and we expect to defer only about 7% of our previously anticipated production in 2005 due to the storm," said Tracy W. Krohn, Chairman and Chief Executive Officer. "In addition, we are working hard to take advantage of several opportunities before us that could result in additional wells coming on production in 2005 that were not in our original forecast. We are also pleased to note that based on our internal estimates, we believe that the proved reserves we added in first half of 2005 should replace more than 150% of our first half 2005 production.

"Although we have a good understanding of Katrina's impact on our production, the storm's impact on costs are less clear," added Mr. Krohn. "Prior to the storm, our operating expenses for the year appeared to be within the low end of our guidance. However, there are too many unknown variables that may affect costs in 2005 to be able to reaffirm or change our guidance on operating expenses at this time. Of course, with 100% of our oil and gas production unhedged, we are fully benefiting from the high commodity prices, which should more than offset the negative impact of Hurricane Katrina on our net income for 2005."

Outlook:

Estimated Daily Production	Quarter 2005	Quarter 2005	Full-Year 2005	Full-Year 2005
Crude oil (MMBbls) Natural gas (Bcf)	1.27 – 1.34 12.5 – 13.2	1.4 - 1.5 $13.1 - 13.8$	4.8 - 5.0 $48.2 - 50.7$	4.9 – 5.2 53.5 – 56.2
Total (Befe)	20.1 - 21.2	21.6 - 22.7	76.9 - 81.0	83.1 - 87.4

About W&T Offshore

Founded in 1983, W&T Offshore is an independent oil and natural gas company focused primarily in the Gulf of Mexico, including exploration in the deepwater, where it has developed significant technical expertise. W&T has grown through acquisition, exploitation and exploration and now holds working interests in over 100 fields in federal and state waters and a majority of its daily production is derived from wells it operates. For more information on W&T Offshore, please visit its Web site at www.wtoffshore.com

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements reflect our current views with respect to future events, based on what we believe are reasonable assumptions. No assurance can be given, however, that these events will occur. These statements are subject to risks and uncertainties that could cause actual results to differ materially including, among other things, market conditions, oil and gas price volatility, uncertainties inherent in oil and gas production operations and estimating reserves, unexpected future capital expenditures, competition, the success of our risk management activities, governmental regulations and other factors discussed in our Annual Report on 10-K for the year ended December 31, 2004 (www.sec.gov).